

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,581</b>	--	--	<b>7,356</b>	<b>209</b>	<b>64</b>	<b>15,761</b>	<b>320</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,937</b>	<b>-20</b>	<b>711</b>	<b>142</b>	--	<b>257</b>	<b>481</b>	<b>696</b>	<b>2,337</b>
Pentanes Plus .....	384	-20	--	15	--	18	154	172	36
Liquefied Petroleum Gases .....	2,553	--	711	127	--	239	328	524	2,301
Ethane/Ethylene .....	1,071	--	6	0	--	25	--	32	1,021
Propane/Propylene .....	954	--	581	107	--	121	--	413	1,108
Normal Butane/Butylene .....	264	--	132	12	--	87	127	79	115
Isobutane/Isobutylene .....	264	--	-8	8	--	6	201	--	57
<b>Other Liquids</b> .....	--	<b>1,063</b>	--	<b>1,096</b>	<b>536</b>	<b>-3</b>	<b>2,352</b>	<b>336</b>	<b>10</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,063	--	30	158	-1	1,135	117	0
Hydrogen .....	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	56	--	2	2	1	2	58	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,006	--	25	-54	-3	921	59	0
Fuel Ethanol <sup>5</sup> .....	--	927	--	5	-6	3	869	53	0
Renewable Fuels Except Fuel Ethanol .....	--	80	--	20	-47	-5	52	6	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	540	--	40	360	130	10
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	527	378	-41	857	89	0
Reformulated .....	--	--	--	125	180	-31	328	9	0
Conventional .....	--	0	--	401	197	-10	529	80	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,957</b>	<b>634</b>	<b>-325</b>	<b>-88</b>	--	<b>2,735</b>	<b>16,622</b>
Finished Motor Gasoline .....	--	2	9,601	52	-372	-40	--	412	8,911
Reformulated .....	--	--	3,056	--	-155	0	--	--	2,901
Conventional .....	--	2	6,545	52	-216	-40	--	412	6,011
Finished Aviation Gasoline .....	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,524	95	--	-3	--	162	1,460
Kerosene .....	--	--	18	0	--	1	--	9	7
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,851	194	47	-24	--	1,106	4,010
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,469	118	47	-27	--	888	3,773
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	126	10	--	10	--	106	20
Greater than 500 ppm sulfur .....	--	--	257	66	--	-6	--	111	218
Residual Fuel Oil <sup>8</sup> .....	--	--	437	176	--	-2	--	367	248
Less than 0.31 percent sulfur .....	--	--	50	16	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	55	37	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	333	123	--	-6	--	NA	NA
Petrochemical Feedstocks .....	--	--	317	33	--	-1	--	8	342
Naphtha for Petro. Feed. Use .....	--	--	207	28	--	2	--	8	225
Other Oils for Petro. Feed. Use .....	--	--	110	5	--	-2	--	--	117
Special Naphthas .....	--	--	42	14	--	0	--	36	20
Lubricants .....	--	--	167	32	--	2	--	73	124
Waxes .....	--	--	8	5	--	0	--	6	7
Petroleum Coke .....	--	--	875	6	--	-5	--	531	355
Marketable .....	--	--	644	6	--	-5	--	531	125
Catalyst .....	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil .....	--	--	321	28	--	-16	--	24	340
Still Gas .....	--	--	699	--	--	--	--	--	699
Miscellaneous Products .....	--	--	87	0	--	0	--	1	86
<b>Total</b> .....	<b>11,518</b>	<b>1,045</b>	<b>19,669</b>	<b>9,228</b>	<b>420</b>	<b>230</b>	<b>18,594</b>	<b>4,087</b>	<b>18,969</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.